



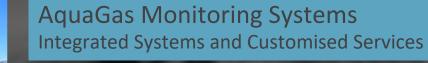
MAMOS MULTIGAS ANALYSER

SO2, NO, NO2, NOx, CO, CO2, VOC and O2

About Us







- Founded in 2013, based on the Gold Coast
- Systems integrator of AMS (Automated Monitoring Systems)
- Turnkey solutions for environmental compliance and process control
- Focused on customer satisfaction
- Air, Water, Emissions and Process gas
- Short to long term rental (CEMS & process analysers)
 - High performance and cost-effective technologies
- Strong support of suppliers' network
- Customised service agreement with dedicated technicians
- Industry leading manufacturers: DURAG, HORIBA, Madur...



 Automated Monitoring System integrated in Australia by AquaGas.

 Monitoring equipment is designed and manufactured by MADUR in Europe within the frame of an OEM agreement. Madur monitoring system are CE and ISO certified

 Data Acquisition and Handling System is designed and manufactured in UK by <u>a1cbiss</u>. CDAS Software Suite is Mcerts certified for CEM application.



madur

MADUR



- Madur electronics was founded in 1984 in Vienna
- In 1994, Madur headquarters moved to Poland
- Handheld, portable and stationary gas analysers
- Large selection of sensors for complex gas matrix
- Broad selection of gas conditioning and sampling methods
- Field replaceable components (pre-calibrated sensor)
- AquaGas distributorship since 2013.







madur

a1cbiss



- A1-cbiss was created in 1989
- Offer a wide range of gas detection & cems solutions
- Now serve hundreds of customers
- Within a variety of industrial markets
- Mcerts certified gas monitoring solutions
- AquaGas distributorship since 2013.









AQUA GAS

Main Features

- Online Monitoring of Biogas Primary constituents in biogas and HC streams
- Powerful sensor combinations for complex gas matrices
- Fully supported by AquaGas in Australia, New Zealand and the Pacific Islands (sales and services)
- CH4, CxHy, CO2, H2S, VOC, O2, gas temperature, velocity and flow
- Modular and flexible design offering a pertinent selection of measuring and sampling methods
- Complies with international standards (EN14181, WA CEMS code, EPAs, NGER)
- Semi-automatic or automatic redundancy for greater data availability
- Empower NGER National Greenhouse and Energy Reporting
- Mcerts DAHS computer and CDAS software suite
- No requirements for career, purge or zero gas.

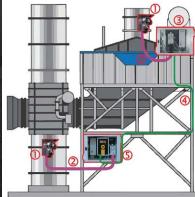




Additional features

- Versatile selection of sample gas conditioning method incl. Peltier, Nafion, Compressor
- Extended monitoring capabilities with the inclusion of key components such as HF, HCl, NH3
- Modular sampling train enabling optimal sampler transfer (up to 90m sampling line)
- Compact design
- Cost effective compared to typical intricates CEMS systems (spectrometer, multigas NDIR)





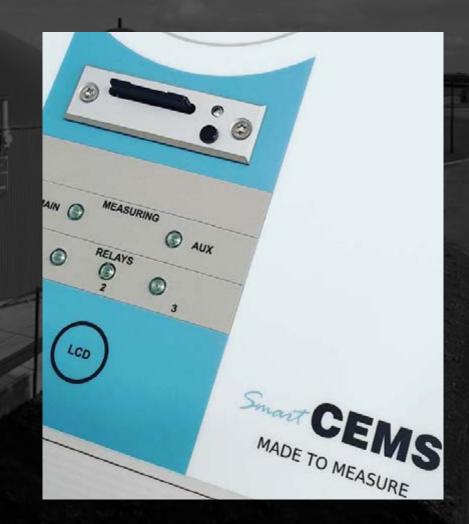


References

- YARA Pilbara WA Package Boiler and Primary Reformer Two CEMS with DAHS
- VISY Smithfield NSW Biogas Plant Two CEMS
- NYRSTAR Port Pirie SA Acid Plant One CEMS
- ENVIROPACIFIC Barangaroo remediation site Sydney NSW Four CEMS

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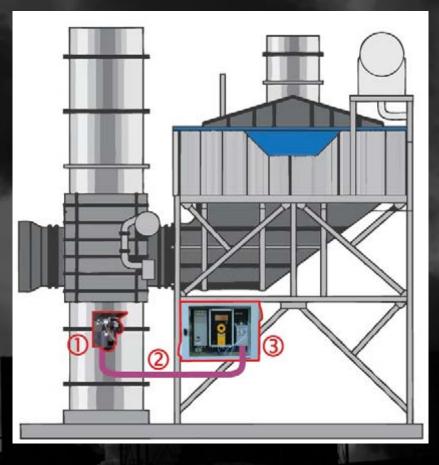
- PYROCAL Power Station Loganholme QLD Two CEMS
- Gold Coast City Council QLD Two CEMS
- Brisbane Utilities Brisbane QLD Two CEMS
- And more.



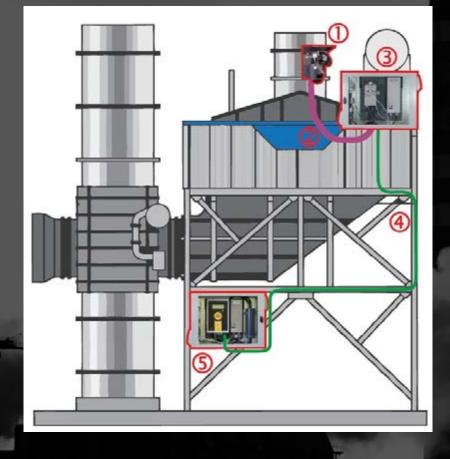
AQUA GAS

Compact Direct Extractive

- 1. Stationary gas sampling probe with optional heated filter, insitu filter and backflush
- 2. Heated sample line (1 to 5m)
- 8. Mamos Multigas CEM Analyzer with MD3 gas conditioning system with Peltier cooler, peristaltic pump and particulate filter with optional IP55 housing.



AQUA GAS



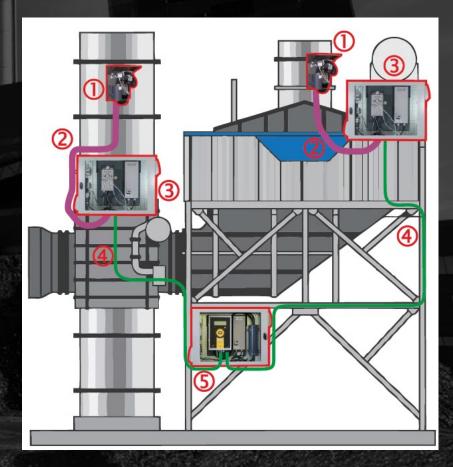
Split

- Stationary gas sampling probe with optional heated filter, Insitu filter and backflush
- 2. Heated Sample line short (1 to 3m)
- B. MD3 gas conditioning system with Peltier cooler, peristaltic pump and particulate filter installed near the sampling probe assembly and integrated into the AC housing.
- Non-heated sampling line with gas and electric cables up to 100M
 - Mamos Multigas CEM Analyzer with optional IP55 housing

AQUA GAS

Two stream Multiplexer

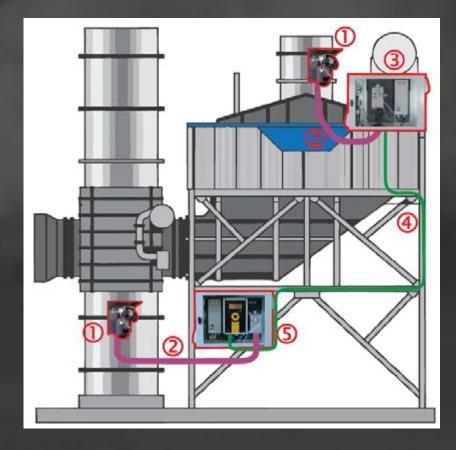
- 1. Stationary gas sampling probe with optional heated filter, Insitu filter and backflush
- 2. Heated Sample line short (1 to 3m)
- 3. MD3 gas conditioning system with Peltier cooler, peristaltic pump and particulate filter installed near the sampling probe assembly and integrated into the AC housing.
- 4. Non-heated sampling line with gas and electric cables up to 100M
- 5. Mamos Multigas CEM Analyzer with optional IP55 housing



AQUA GAS

Two stream Multiplexer Twin Split compact with remote dryer

- 1. Stationary gas sampling probe with optional heated filter, Insitu filter and backflush
- 2. Heated Sample line short (1 to 3m)
- **3.** MD3 gas conditioning system with Peltier cooler, peristaltic pump and particulate filter installed near the sampling probe assembly and integrated into the AC housing.
- Non-heated sampling line with gas and electric cables up to 100M
- 5. Mamos Multigas CEM Analyzer with optional IP55 housing



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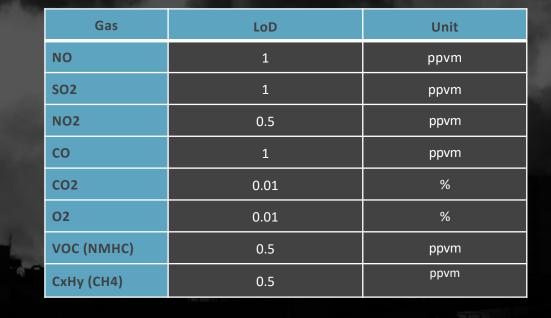


SYSTEM OVERVIEW



Analytical Performances Lower Detection Limits







Analytical Performances Measuring Ranges

Gas	Range	Unit
NO	0-2,000	ppvm
SO2	0-5,000	ppvm
NO2	0-500	ppvm
со	0-2,000	ppvm
CO2	0-25	%
02	0-25	%
VOC (NMHC)	0-100	ppvm
CxHy (CH4)	0-100	ppvm
Stack gas Temp	-50 to 1000	°C
Diff Pressure	-10 to +40	hPa
Gas velocity	1 to 50	m/s



Analytical Performances Accuracy and Response Tim





Gas	Accuracy	Time T (90)
NO	± 2 ppmv abs	45s
SO2	± 2 ppmv abs	45s
NO2	± 2 ppmv abs	45s
СО	± 0.1% abs	45s
CO2	± 0.1% abs	45s
02	± 0.1% abs	45s
VOC (NMHC)	± 1 ppmv abs	45s
СхНу (СН4)	± 2 ppmv abs	45s
Stack gas Temp	0.1°C	5s
Diff Pressure	1Pa	5s
Gas velocity	0.1m/s	5s



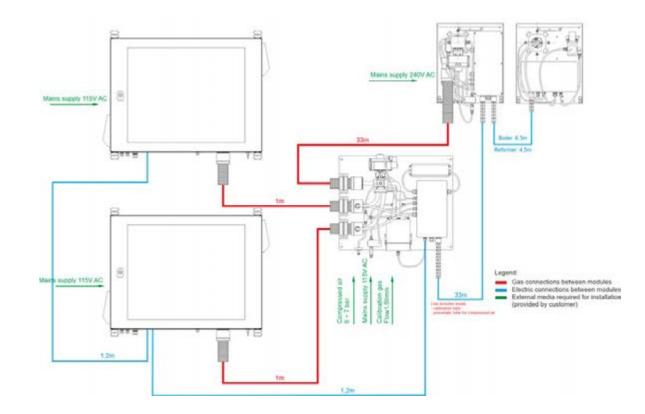
Analytical Performances Approved Methods

- O2, CO: ISO 12039, CTM-030
- CO2: ISO 12039, OTM-13
- NO, NO2: EPA Method CTM022
- VOC : USEPA Method 21 Photo Ionization Detection (PID)
- Flow, velocity and temperature: USEPA method 2C



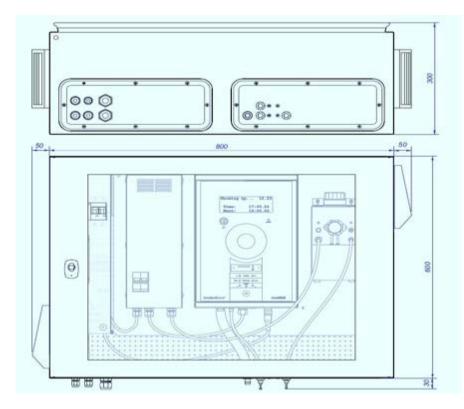


Flow Diagram





Enclosure



AQUA GAS

Main Components

- Sampling Probe (Madur)
- Pitot Tube (Madur)
- Heated Sample Line (Madur)
- CEMS switch panel (Madur)
- Duty and standby analysers (Madur)
- IVIS calibration terminal and switchover panel (a1cbiss)
- DAHS computer and CDAS software suite (a1cbiss)





Sampling System Sampling Probe

- Insitu Filter (20 microns)
- Light weight sampling probe
- Variable length of sampling tube (up to 3.5 m)
- Calibration solenoid valve for injection as per EN14181
- SS316L wetted components
- Backflush solenoid valve
- Flange mounted (adaptor available)
- Reduced maintenance





Sampling System Heated Sample Line

- Temperature controlled (150 deg C)
- Up to 50m length
- Prevent loss of targeted compounds (water soluble gases)
- Eliminate the risk of contamination
- Optimal and fast sample transfer



AQUA GAS

Sampling System CEMS Switch Panel

HEATED FILTER AND SHORT SAMPLE LINES

- Temp set point: output gas dewpoint about +150 C
- Stability +/ 1 C
- Heating period: 5min
- Max gas flow 110 lph at inlet gas temp. 100 C and RH 100%

CALIBRATION GAS INLET

For analyser calibration

CONTROLLERS

PID temp controllers and SSR



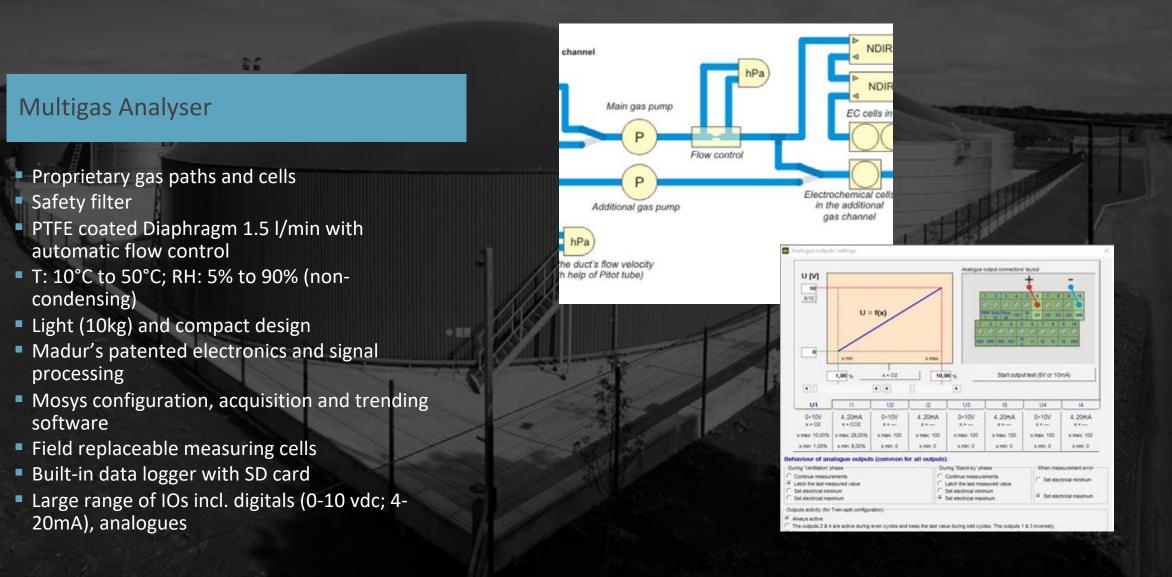


Sampling System Gas Conditioning System

MD3 PELTIER COOLER

- Temp set point: output gas dewpoint about +4°C
- Two inline filters
- Peltier cooler Stability +/- 1°C
- Cooling period: 5min
- Max gas flow 110 lph at inlet gas temp. 100°C and RH 100%
- PERISTALTIC PUMP
- Capacity 38ml/min

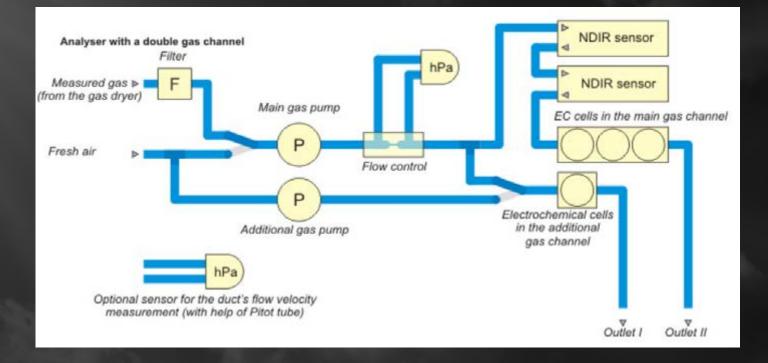




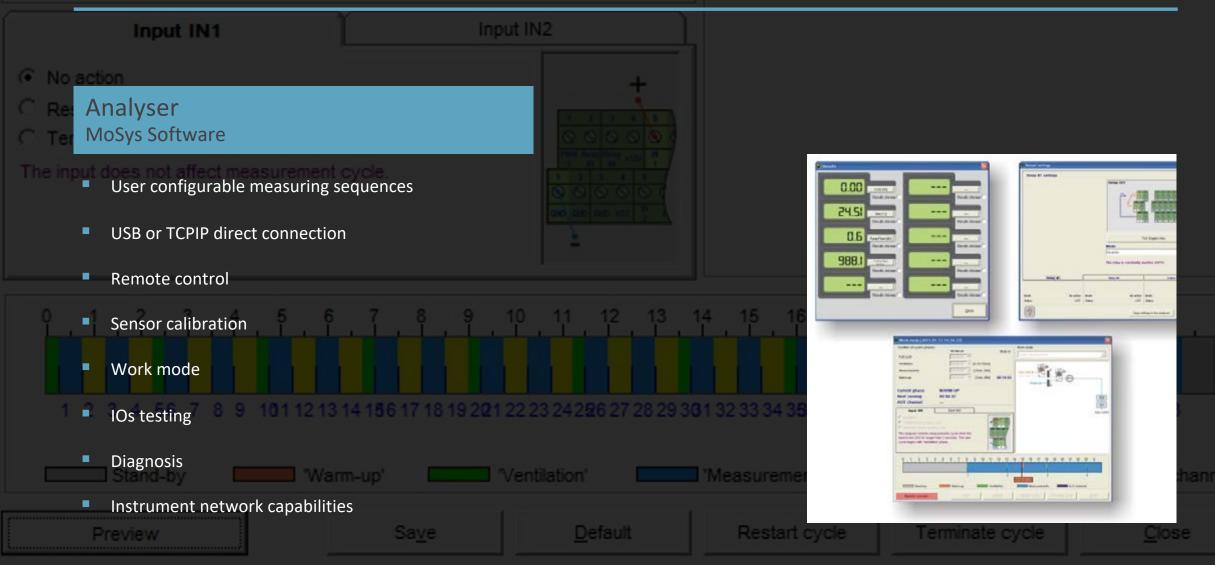


Mamos Proprietary gas paths and cells

- Inline filters
- Auxiliary gas path
- Independent monitoring
- Flow control









Analytical Performances Measuring Principle

CO2, CXHY: NDIR NON-DISPERSIVE INFRA-RED

- Indutrial-type construction single path beam
- Possibility to measure large concentrations up to 100% vol
- Sensors are delivered pre-calibrated easy to swap at site
- Do not wear out in time, cannot be poisoned

VOC: PID PHOTO IONIZATION DETECTION

O2 PARTIAL PRESSURE

- Long-life oxygen sensor (up to 7 years in air)
- Range 0÷100% vol
- Suitable for stationary analysers
- Do not wear out in time, cannot be poisoned

H2S, NO, NO2, CO: EC ELECTROCHEMICAL

- Easy to use and to calibrate
- Low (ppm) and very low ranges possible
- Cheap (er) in comparison to other methods

PRESSURE: SILICON PIEZORESISTIVE

TEMPERATURE: K-TYPE THERMOCOUPLE





CDAS Data Acquisition and Handling System

ACQUISITION AND DATA PROCESSING

- Raw data (Instrument value)
- Calibrated data
- Corrected data (3....11% O2 and dry gas compensation)
- National Greenhouse and Energy Reporting NGER
- Adjusted data (reportable values)

TRENDING AND SUPERVISION

- **Realtime trending**
- Alarms display
- View meter and gauge

BIOGAS ANALYSER CONTROL AND DATA HANDLING

- Automatic redundancy
- Automatic calibration
- Data validation (measures and calibrations)

Ci Fixe Av	Last Fixed Thirty Minute Average	Current Fixed Thirty Minute Average	One Minute Average	Adjusted Data	Corrected Data	librated Data	
	70.97	66.13	60.19	62.76	62.76	43.40	
	4.90	4.90	4.51	4.70	4.70	3.25	
-	113.48	106.08	96.60	100.73	100.73	69.65	
	3.29	2.91	2.69	2.85	2.85	1.97	
	1.09	1.37	1.14	1.16	1.16	0.81	
	136.83	143.36	138.88	136.70	136.70	136.70	
	11.66	12.16	11.34	11.98	11.98	11.98	
	222.89	245.13	240.12	236.60	236.60	236.60	
	963.94	996.39	982.08	1027.00	1027.00	1027.00	
	221.25	279.28	289.15	275.00	275.00	275.00	
	4.48	6.21	4.48	7.47	7.47	4.10	

4181 QAL2 Weekly F

Report p EN14181 QAL

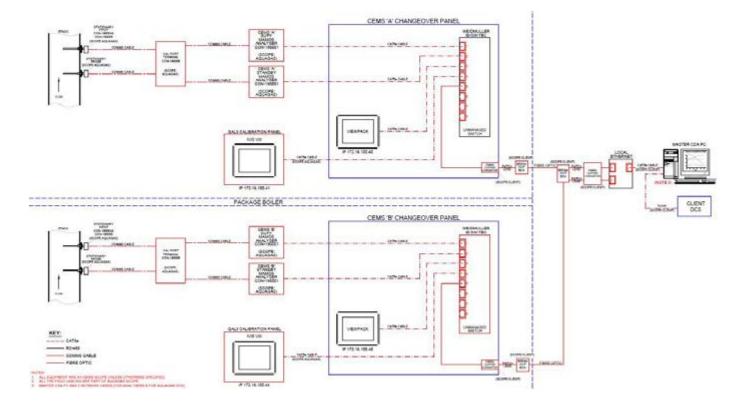
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AQUA GAS



Communications





AQUA GAS

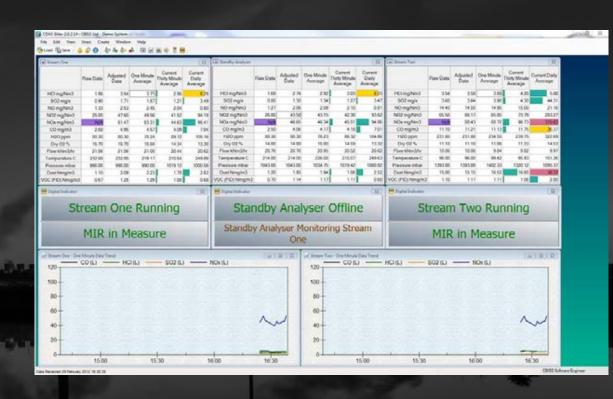
CDAS Data Acquisition and Handling System

COMPLIANCE

- CGA
- EN14181 QAL3
- National Greenhouse and Energy Reporting
- WID, LCPD, IPPC
- Calibration of instrument to SRM instrument

CERTIFICATIONS

MCERTS accredited (parts A, B, C1 & C2) real time data acquisition and reporting software



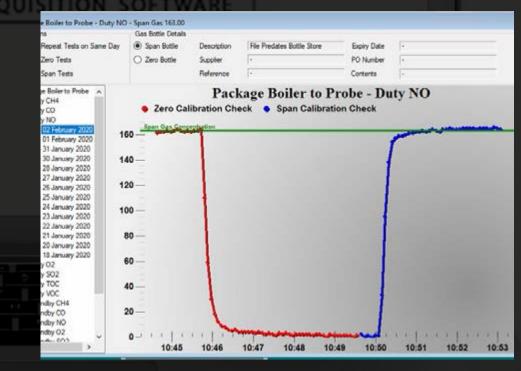


AQUA GAS

CDAS Data Acquisition and Handling System

CALIBRATIONS

- CGA
- Calibration of instrument to SRM instrument
- Daily, weekly, monthly
- Automatic reporting
- Probe and analyser mode
- Local and remote control
- IVIS touchscreen interface



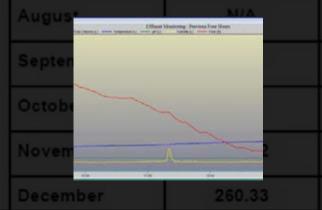


		Maximum Half	Time of	Exceedances in	Valid Half Hours	Exceedances in	Valid Half Hours	GAS
M	onth	Hourly Value	Hour	Month to Date	in Month	Year to Date	in Year to Date	Year to Date
Januai			N/A	0		0	0	0.00
Februa	CDAS R Emissio	bns logging Lo	ogged Paramet	ers ⁰	0	0	0	0.00
March	RAW DATA	(INSTRUMENT VALU	JE)	PLANT OPERATING COM		2		and 0
April		CO, CxHy, VOC in ppm a n ppm and mg/Nm3	and mg/Nm3	 Plant in operation Kiln Temp O2 Kiln 	0			0

- Stack Differential Pressure Pa Stack Static Pressure Pa
- Stack Temperature °C
- CEMS Enclosure temperature °C

INSTRUMENT STATUS

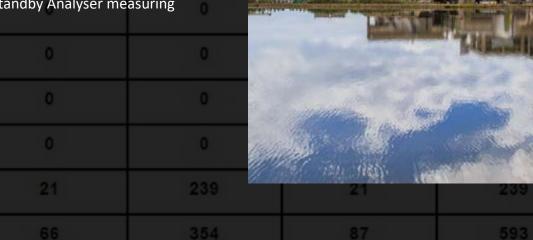
Measuring / Standby / Alarm / Calibration



O2 Kiln

EXTERNAL COMMANDS

- CEMS in Automatic Mode CEMS in Manual mode
- Standby Analyser measuring





14.67

AQUA GAS

CDAS REPORT Emissions reporting | Reported Data

- NOx expressed as equivalent NO2 in ppmv at 11% O2
- CO expressed in ppmv at 11% O2
- Total VOCs expressed in ppmv at 11% O2
- Total NMHC expressed in ppmv at 11% O2
- Volumetric flow
- Stack gas temperature in degree Celsius
- Hourly, Daily, Weekly, Monthly and Yearly mass Emissions rates for SOx, CO, NOx and Total VOCs



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010	1.73		121	3.0	507.mg/s	6.85	1.30	1.54	1,37	347	S02 eigit	340	364			
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5.00	47.60		43.52	54.15	NO2 ngNet3 NOx mgNet3	25.60	43.50	45.15	42.30	\$3.62 14.16	N02 mg/kind	65.50	66.17 32.43		73.75 M.73	253.27
2.60	4.95	457		96.41	CO mg/m3	210	4.08	410		701	NOxingNet3 COmpin0	11.10	11.21			31.37
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1.04	21.06		20.44	20.62	Flow kNinGhe	25.76	22.76	20.95	26.52	2542	Flow Menalty	10.06	10.06	5.04	8.82	9.97
0.00	202.00	21813	210.64	249.29	Tanparature C	214.00	214.00	226.08	216.07	249.62	Tanparature C	96.00	96.00	99.42	95.93	101.26
6.00	998.20	990.00	1019 12	1000.58	Plessue robai	1045.00	1041.00	103475	1019-62	1000.52	Pressure robar	1383.00	1393.00		1320 12	1098.57
1.10	2.09				CustNengin3	1.90	1.95			2.52	DustNeightS	15.00	15.15		16.60	
047	1.25	129	108	0.68	VOC (FID) Neight3	6.70	114	112	1.11	0.68	VOC (FIC) Neight3	1.10	111	1.11	101	2.50
		e Run leasu			Standb		(La service)	lonitori	Offline		51			o Rur 1easu		
Des A	tional HG	2(L) —	- 502 (L)	—	NOX (L)	(91	91(R)	2 Jimes To	CO(L)		HQIL)	502 (L)	N	(ck (L)	/18	1410
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CALIBRATIONS

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Package Boiler to Probe - Duty NC						-
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Show Repeat Tests on Same Day	Span Bottle	Description	File Predates Bottle Store	Expiry Date	-	
Show Zero Tests	 Zero Bottle 	Suppler		PO Number	÷	
Show Span Tests		Reference		Contents	-	
- 01 Hebrury 2020 - 31 January 2020 - 30 January 2020 - 28 January 2020 - 28 January 2020 - 28 January 2020 - 24 January 2020 - 24 January 2020 - 21 January	Zero Cali Zero Cali Do Do	bration Ch	kage Boiler to P eck • Span Calibrat 10:47 10:48 10		ity NO	53



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Installation

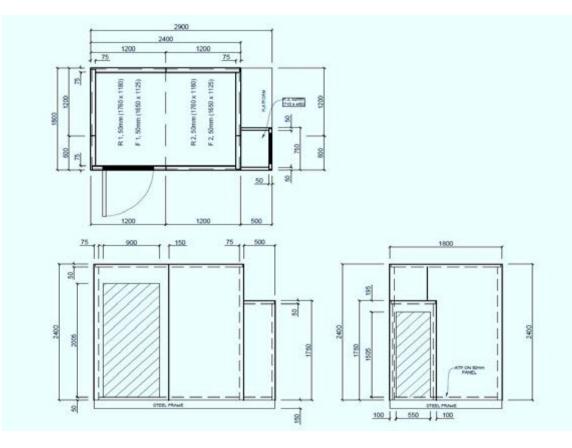
SmartCEMS AQUA

	Maximum Half	Time of	Exceedances in	Valid Half Hours	Exceedances in	Valid Half Hours	GAS
Month	Hourly Value	Hour	Month to Date	in Month	Year to Date	in Year to Date	Year to Date
January	N/A	N/A	1		0	0	0.00
Februa Housin	g						
March SHELTER	N/A	N/A				T	and a
Form 15 v	lter Zone C/D vind rating C3 for	N/A					
AC, Gland	one D Category 2 plate, Instrument moun						•
June 📮 Desk, cup	tegration, Wiring and tu board and workbench nd power plugs	bing	•				
July 115 and 2	40 VAC Junction boxes emperature sensor	N/A		- 3		A	Percent P
August IP56 ENCLOS	N/A SURE						
	wiring and tubing	N/A			37		-
Additiona October	N/A	N/A	0				K •
November	245.32	05 November 2009 07:30	21	239	21	239	8.79
December	260.33	11 December 2009 00:00	66	354	87	593	14.67

SmartCEMS Biogas

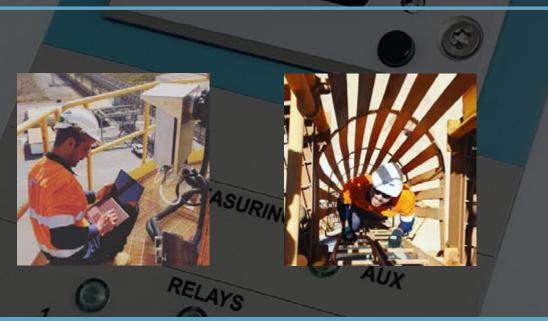


Shelter



Technical Support







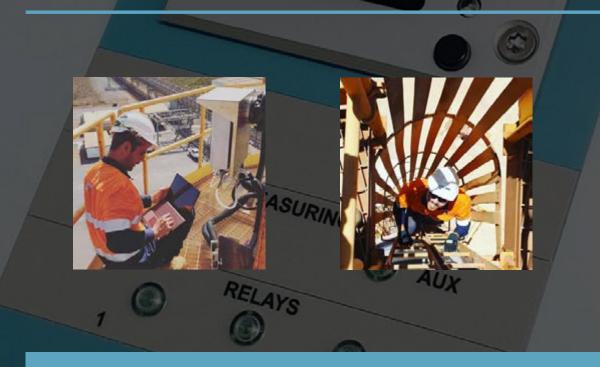


- Supply of consumables and critical spares
- Remote diagnosis
- Installation, commissioning, maintenance, training
- Dedicated Technician factory trained by MADUR and A1CBISS assigned for ongoing support
- 4 visits a year to perform preventive maintenance tasks
- Maintenance visits scheduled at a time mutually convenient to both parties
- Free email and Phone support 24h/7d

- Site attendance within 72 hrs
- 24 months consumables delivered with the system and kept at site
- Critical Spares (field replaceable components) delivered with the system and kept at site
- 1 set of spare MAMOS measuring cells available off the shelves at AquaGas (for all gases)
- 1 set of MAMOS electronic board available off the shelves at AquaGas

Services and Product Enquiries









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